Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2014 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	8,033			7,200	472	342	15,122	240	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,684	-19	518	278		-282	531	592	2,621
Pentanes Plus		-19		34		-25	145	199	21
Liquefied Petroleum Gases	2,360		518	244		-258	386	393	2,600
Ethane/Ethylene	1,019		7	0		2	-	24	1,000
Propane/Propylene	867		573	221		-124	-	342	1,442
Normal Butane/Butylene	245		-57	15		-140	207	27	109
Isobutane/Isobutylene	228		-4	8		4	179	-	49
Other Liquids		1,036		891	382	5	1,919	277	108
Other Hydrocarbons		1,036		26	111	-11	1,083	101	C
Hydrogen		1,030		20	192		192	101	0
Oxygenates (excluding Fuel Ethanol)		51		9	-12	7	4	38	0
Renewable Fuels (including Fuel Ethanol)		985		13	-67	-18	886	62	Č
Fuel Ethanol ⁵		907		2	-23	-9	838	57	Č
Renewable Fuels Except Fuel Ethanol		78		11	-44	-9	48	5	Č
Other Hydrocarbons				4	-3	Ö	2	_	Č
Unfinished Oils				469		209	100	52	108
Motor Gasoline Blend.Comp. (MGBC)		0		396	271	-193	736	123	C
Reformulated		-		141	216	-123	453	26	C
Conventional		0		255	56	-70	282	98	C
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		1	18,135	783	-203	-51		2,503	16,264
Finished Motor Gasoline		1	9,259	11	-248	-75		399	8,699
Reformulated		-	2,956	_	-211	0		_	2,745
Conventional		1	6,303	11	-38	-75		399	5,954
Finished Aviation Gasoline			12	0		5		-	7
Kerosene-Type Jet Fuel			1,450	94		26		145	1,373
Kerosene			25	_		2		18	5
Distillate Fuel Oil ⁶			4,572	336	46	-58		831	4,182
15 ppm sulfur and under ⁷			4,161	190	46	-25		686	3,735
Greater than 15 ppm to 500 ppm sulfur ⁷			131	16	-	18		90	39
Greater than 500 ppm sulfur			280	130		-51		54	407
Residual Fuel Oil ⁸			428	221		-4		446	207
Less than 0.31 percent sulfur			44	21		22		NA	N/
0.31 to 1.00 percent sulfur			47	69		22		NA	NA.
Greater than 1.00 percent sulfur			338	130		-48		NA	N/
Petrochemical Feedstocks			339	36		-16 -10		29 29	362 253
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			238	33 3		-		29	
Special Naphthas			101 40	8		-6 -3		- 0	109 51
Lubricants			145	41		-9		79	117
Waxes			7	41		-9		79 5	117
Petroleum Coke			829	3		10		523	299
Marketable			613	3		10		523	82
Catalyst			216						216
Asphalt and Road Oil			277	27		74		26	205
Still Gas			673						673
Miscellaneous Products			76	0		-3		1	79
Total	10,717	1,019	18,652	9,151	651	14	17,572	3,611	18,994

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.